

Agency Name
Oklahoma Corporation Commission 185

Lead Administrator
Lori Wrotenbery

Lead Financial Officer
Cleve Pierce

FY'14 Budgeted FTE						
	Supervisors	Classified	Unclassified	\$0 - \$35 K	\$35 K - \$70 K	\$70 K - \$\$\$
Administration	12	17.8	19	6.8	22	8
Consumer Services	3	13	2	7	8	0
Petroleum Storage Tank	12	23	32	13	40	2
Oil and Gas Conservation	21	108	11	35	83	1
Office of Administrative Proceedings	5	18.98	11.8	11.16	18.62	1
Public Utility Division	11	6	40.8	2	39.8	5
Office of General Counsel	3	7	18	4	20	1
Transportation Division	26	132.5	24	59.5	94	3
Information Technology (No longer staffed by OCC)	0	0	0	0	0	0
Total	93	326.28	158.6	138.46	325.42	21

FTE History					
	2013 Budgeted	2012	2009	2008	2003
Administration	36	35	34	35	36
Consumer Services	15	14	17	17	16
Petroleum Storage Tank	55	42	55	54	60
Oil and Gas Conservation	119	116	123	122	125
Office of Administrative Proceedings	31	34	35	34	33
Public Utility Division	41	32	33	30	39
Office of General Counsel	25	21	26	26	29
Transportation Division	149	125	131	133	57 *
Information Technology (No longer staffed by OCC)	0		0	0	0
Total	470	419	454	451	395

*The Oklahoma Corporation Commission took over OTC's IFTA/IRP administration and enforcement effort. This included approximately 85 employees .
As of February 2012, IT FTE are no longer reported since OCC IT staff has been consolidated with OMES.

FY'13 Projected Division/Program Funding By Source						
	Appropriations	Federal	Revolving	Local	Other*	Total
Administration	\$1,371,098	\$0	\$2,170,061	\$0	\$0	\$3,541,159
Consumer Services	\$0	\$0	\$963,990	\$0	\$0	\$963,990
Petroleum Storage Tank	\$0	\$856,927	\$3,900,014	\$0	\$0	\$4,756,941
Oil and Gas Conservation	\$6,334,758	\$506,359	\$4,956,625	\$0	\$0	\$11,797,742
Office of Administrative Proceedings	\$337,177	\$0	\$2,146,948	\$0	\$0	\$2,484,125
Public Utility Division	\$0	\$556,962	\$3,412,469	\$0	\$0	\$3,969,431
Office of General Counsel	\$337,177	\$0	\$1,736,218	\$0	\$0	\$2,073,395
Transportation Division	\$2,123,665	\$0	\$8,004,795	\$0	\$1,570,079	\$11,698,539 **
Information Technology (No longer staffed by OCC)	\$954,428	\$11,000	\$3,959,627	\$0	\$0	\$4,925,055 ***

Total	\$11,458,303	\$1,931,248	\$31,250,747	\$0	\$1,570,079	\$46,210,377
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*Source of "Other" and % of "Other" total for each.

**Partial funding for "Pipeline Safety" comes from federal reimbursements. This is the amount the agency expects to receive in FY2013. This was not placed in the federal column because the monies are paid upfront from the agency's main revolving fund and reimbursed back into it. It is not represented as a separate federal fund for this reason.

***All Divisions' IT budgets are now reported under Information Technology.

FY'12 Carryover by Funding Source						
	Appropriations	Federal	Revolving	Local	Other*	Total
FY'12 Carryover	\$133,877	\$459,113	\$4,142,000	\$0	\$0	\$4,734,990

A portion of the federal carryover relates to grant balances that will also be used in FY14. On the budget request for FY14, the federal carryover was overstated by approximately \$34,000 due to error.

What Changes did the Agency Make between FY'12 and FY'13

1.) Are there any services no longer provided because of budget cuts?

Same services provided, no budget cuts were made.

2.) What services are provided at a higher cost to the user?

Utility companies have been assessed a higher rate for FY13. Public Utility cases in the OCC court system are being charged the same rate as all other cases (\$100 vs. \$35). There are additional fees for emergency orders on the agency's environmental and pollution dockets. There is a new fee for administration of tax exempt Oil and Gas filings. There is an increased fee for deleterious substance carrier permits and a new fee for the commercial recycling of Oil and Gas waste water.

3.) What services are still provided but with a slower response rate?

No services were provided at a slower rate.

FY'14 Requested Division/Program Funding By Source							
	Appropriations	Federal	Revolving	Other	Total	% Change	
Administration	\$2,471,098	\$0	\$2,170,061	\$0	\$4,641,159	31.06%	
Consumer Services	\$0	\$0	\$963,990	\$0	\$963,990	0.00%	
Petroleum Storage Tank	\$0	\$856,927	\$3,900,014	\$0	\$4,756,941	0.00%	
Oil and Gas Conservation	\$6,334,758	\$506,359	\$4,956,625	\$0	\$11,797,742	0.00%	
Office of Administrative Proceedings	\$337,177	\$0	\$2,146,948	\$0	\$2,484,125	0.00%	
Public Utility Division	\$0	\$556,962	\$3,412,469	\$0	\$3,969,431	0.00%	
Office of General Counsel	\$337,177	\$0	\$1,736,218	\$0	\$2,073,395	0.00%	
Transportation Division	\$2,123,665	\$0	\$8,004,795	\$1,570,079	\$11,698,539	0.00%	
IT	\$954,428	\$11,000	\$3,959,627	\$0	\$4,925,055	0.00%	
Total	\$12,558,303	\$1,931,248	\$31,250,747	\$1,570,079	\$47,310,377	2.38%	

*Source of "Other" and % of "Other" total for each.

FY'14 Top Five Appropriation Funding Requests

	\$ Amount
New electronic case management IT system	\$1,000,000
New auditors both embedded and internal for the agency	\$100,000

How would the agency handle a 3% appropriation reduction in FY'14?

This would result in an approximate \$339,732 decrease in the agency's current budget. FY13 and FY14 mark the first years that the agency has been able to consider moving forward with information technology initiatives that will provide critical system upgrades. These efforts were placed on hold over the past several years. The agency is only now in the budgetary position to replace these outdated systems. An appropriation decrease of 3% would thwart this effort.

How would the agency handle a 5% appropriation reduction in FY'14?

Same as above, only the reduction would be approximately \$226,000 more which would impact the much needed initiatives mentioned in the question above.

Is the agency seeking any fee increases for FY'14?

There would not be any fee increases that would have to go through the rule making process. The Public Utility Division may increase the FY14 assessment, but the increase should be smaller than in FY13.

\$ Amount

\$0

Federal Government Impact

1.) How much federal money received by the agency is tied to a mandate by the Federal Government?

The agency has no mandated programs.

2.) Are any of those funds inadequate to pay for the federal mandate?

N/A

3.) What would the consequences be of ending all of the federal funded programs for your agency?

For the Public

Some programs would be picked up by the federal government, and some would not be offered if the federal government perceived them as programs that could be temporarily halted.

For the Agency

Two large programs would cease to exist, or be scaled back considerably. Those would be the Petroleum Storage Tank Division and the Pipeline Safety program. While both programs are also supported by revolving funds, this might not be enough to sustain the programs.

If all programs were ended, the agency could lose approximately 28 to 29 FTE. That is based upon the assumption that programs supported entirely, or significantly, by federal funding would eventually end.

4.) How will your agency be affected by federal budget cuts in the coming fiscal year?

In some programs, depending on the percentage decrease, it could be affected significantly. Other programs are smaller and the impact would not be as great. As stated above, the two major programs affected would be the Petroleum Storage Tank and Pipeline Safety.

5.) Has the agency requested any additional federal earmarks or increases?

None have been requested.

Division and Program Descriptions

Administration

Includes three elected Commissioners and staff and has the overall responsibility of providing financial, human resources, public information, and mailing/reproduction services to the entire agency.

Consumer Services	Responds to and investigates consumer complaints and inquiries for regulated utilities and mineral and surface owners. Conducts field investigations for service quality issues regarding public utilities. Maintains mineral owner accounts for unlocated mineral owners. Investigates and files enforcement actions against regulated companies not complying with agency rules and State law. Provides consumer information to as many consumers as possible.
Petroleum Storage Tank	Responsible for the protection of human health, safety and the environment from exposure to chemicals caused by leaking motor fuel storage tanks. Regulates the installation, operation and removal of motor fuel storage tanks. Performs field inspections of facilities and laboratory analysis of fuels, as well as, overseeing site assessment investigations and (if necessary) released fuel product at regulated sites. Reimburses eligible tank owners for reasonable, integral and necessary costs associated with contaminated clean-ups.
Oil and Gas	Provides the regulatory oversight for all activities associated with the exploration and production of oil and natural gas, as well as the pipeline transportation of any liquid or gaseous substances in Oklahoma. Works closely together to prevent the waste of the State's natural resources (oil, natural gas, surface water and ground water), protects the correlative rights of all interest holders and prevents and abates pollution, which may result from regulated activities.
Office of Administrative Proceedings	Operates two regional offices to process applications, prepare and distribute dockets, keep records, conduct hearings and appeals and transcribe proceedings in areas of oil and gas, fuel, enforcement, pollution, motor carrier and public utility. Serves as the judicial branch of the Corporation Commission, making recommendations to the commissioners, on more than 15,000 orders per year.
Public Utilities	Provides analysis, research, technical support and recommendations to the Commission on public utility regulatory issues. Administers and enforces Commission rules, regulations and orders concerning public utilities, which include electric, gas, water, cotton gin and telecommunications service providers.
Office of General Counsel	Performs legal services through five specialized sections: Deliberations, General Law, Public Utility, Oil & Gas and Consumer Services/Transportation. Supports clerical and administrative staff under the supervision of the General Counsel.
<u>Transportation</u>	
General	Administers matters concerning licensing of intrastate for-hire and private motor carriers. Educates carriers to comply with safety, size and weight, insurance and other authority regulations. Audits carriers to ensure compliance with federal and state regulations and prevents unlawful carriers from operating upon the highways of the State of Oklahoma.
IFTA/IRP	IRP- federally mandated participatory program that allows a vehicle to be tagged in one state or province and pay "apportioned" fees for the tag based on the mileage traveled in each state or province. IFTA- federally mandated participatory program that allows a motor carrier to file quarterly fuel tax reports with a base state or province. The base state or province must apportion the fuel taxes paid to each state based upon the mileage traveled in each state or province.
Pipeline Safety	Enforces the Commission's pipeline safety rules, investigates all intrastate incidents that occur on jurisdictional operators and promotes pipeline safety in the State of Oklahoma.
Railroad	Exists to enhance the safety of the general public who are in any way effected by State railroad operations.
Enforcement	Enforces provisions of the Oklahoma Vehicle License and Registration Act and provides field enforcement to achieve compliance with Commission rules and regulations and State statutes.
Information Technology	Provides technologically advanced support and services in all areas of automation for the Commission. Develops new and enhances existing database application systems. Maintains disaster recovery efforts of production systems. Responsible for imaging of documents and mapping capabilities corresponding to GPS and GIS. Coordinates video teleconferencing. Maintains electronic messaging and internet capabilities through the Commission's web page and user support.

Performance Measure Review						
		FY12	FY'11	FY'10	FY'09	FY'08
Consumer Services	Number of Unknown/Unlocated Mineral Owners	26,000	27,000	39,239	27,967	26,115
	Consumer Complaints/Inquiries (Utilities)	32,000	31,855	29,804	28,412	27,971

	Consumer Complaints/Inquiries (Oil/Gas)	8,000	7,392	6,450	6,964	8,296
	Consumers Reached through Educ/Outreach	2,000	2,557	3,196	2,924	2,532
Office of Administrative Proceedings	Cases Heard	31,805	30,504	26,981	35,582	32,273
	Reports Issued Timely	12,466	10,338	8,115	12,712	14,810
	Cases Successfully Filed	27,650	24,763	24,758	30,967	27,968
	Number of Appeals	89	84	83	89	62
Office of General Counsel	Number of Legal Cases Filed	680	449	615	951	1,097
	Fine Collections Recovered (Dollar Amount)	288,356	176,805	213,723	160,402	218,159
	Number of Rulemakings-Coordinated/Reviewed	6	11	8	12	13
Oil and Gas	Complaint Responses	1,976	1,730	1,716	1,740	1,995
	Wells Plugged	1,972	2,926	1,582	1,629	1,699
	Citations Issued	3	15	12	19	8
	Enforcement Cases	103	130	111	148	215
	Well Tests Reviewed	1,679	1,162	2,149	4,213	4,720
	Production Reports Processed	8,278	5,970	6,951	9,363	6,944
	Completion Reports Reviewed	5,391	5,513	3,219	5,892	5,891
	Drilling Permits Reviewed	4,422	4,084	2,942	4,561	5,837
Petroleum Storage Tank	Tank Inspections	4,326	4,341	5,490	4,174	3,388
	Pump Inspections	70,649	77,444	97,326	85,118	82,470
	Cases Closed	102	125	182	172	132
	Supplemental Claims- Days to Process	10	10	10	12	13
	Initial Claims- Days to Process	9	10	8	9	13
Public Utility	New Cases	245	244	211	346	429
	Cases Completed	240	241	187	395	412
	Number of Utilities Certified	15	12	10	18	17
Transportation - General	Intrastate Authority Applications Processed	4,031	3,854	3,989	4,395	n/a
Transportation - Enforcement	Number of Warnings Written Roadside	3,031	3,082	3,502	3,186	1,817
	Number of Citations Written Roadside	18,928	20,626	19,100	23,542	17,656
Transportation- IFTA/IRP	Trailer Units Registered	249,469	251,349	180,200	225,413	255,953
	Fuel Licenses Issued	3,767	3,383	3,777	3,299	3,909
	Accounts Audited	110	122	108	136	107
Transportation - Pipeline Safety	Inspection Man-Days	1,091	1,091	1,172	1,201	1,202
	% of Operators Inspected	82%	82%	87%	71%	93%

	% of Facilities Inspected	69%	61%	45%	65%	73%
Transportation - Railroad	Complaints Investigated	134	204	250	250	278